

STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No.23221064, 23221175 Fax No. 23221012, 23221059

No. F.DTL/207/2012-13/DGM(SO)/EAC/02/11	ISSUE DATE	18.07.12
	DUE DATE	26.07.12

То

- 1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
- 2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No.: 01126946106
- 3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
- 4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- 5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- 7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- 8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor, Bldg. No.20, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power Itd., 2nd Floor, Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12. The Secretary, NDMC, Palika Kendra, New Delhi 110001
- 13 G.E (Ultilties), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15. General Manager Bawana Power Project , PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of UI Charges for the period 04.06.2012 to 10.06.2012. (Week No.11/F.Y. 2012-13)

Sir,

Please find herewith with the Statement of UI charges for the Week-11/FY12-13 covering the period 04.06.2012 to 10.06.2012. The Accounts are uploaded in SLDC's web site also. The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 28.04.10, DERC order dated 03.08.10.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into theUI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

One GT & half STG of Bawana CCGT has been Decleared under Commercial Opration from 00.00 Hrs of 27.12.11 & 01.04.12 respectively.

As far as Inter Discom distribution of surplus power arising out of allocation from Central Sector Generating Stations & Intra-State Generating Stations is concerned, the same has been done w.e.f. 20.02.2008 on actual surplus available and requirement of utilities involved as intimated by SLDC vide letter dt. 22.02.08 & ratified in the meeting held in SLDC on 01.05.08 & futher communication vide. letter dated 24.11.09. While drawingout the drawalschedule, the transmission losses for the week has been considered as 1.25% as deceided in the 11th CommI Sub- Committee meeting held on 18.10.11 at Shakti Karan Bldg, BYPL Karkarduma Board Office.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

Vermon Gopal-V

Dy. G. M. (System Operation)

Copy for favour of kind information to: Secretary, DERC Member Secretary, NRPC General Manager, NRLDC Director (Operations), DTL General Manager (O&M), DTL General Manager (SLDC) General Manager (DPPG) Dy. General Manager (SCADA) Dy. General Manager (Metering & Protection), DTL

State Load Despatch Centre

UI Account for the period 04.06.2012 to 10.06.12(week No. 11/ FY 12-13)

UI Tariff structure for the Week	
Average Frequency of time-block	UI Rate (P/kWh)
50.20 Hz and above	0
Below 50.20 Hz and upto 50.18 Hz	15.5
Below 49.70 Hz and upto 49.68 Hz	403
Below 49.52 Hz and upto 49.50 Hz	826
Below 49.50 Hz	873
Between 50.20 Hz and 49.70 Hz	Linear in 0.02 Hz steps @ 15.5 P/kWh for each step
Between 49.70 Hz and 49.50 Hz	Linear in 0.02 Hz steps @ 47 P/kWh for each step
UI Cap Rate	403 P/kWh for Gen Stns using Coal or Lignite or APM Gas
	403 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits
	as per DERC Order dated 03.08.10.
Additional UI Charges	349.2 P/kWh for Overdrawl
(Below 49.5 Hz and upto 49.2)	174.6 P/kWh for Under Injection
	80.6 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges	873 P/kWh for Overdrawl
(Below 49.2 Hz)	349.2 P/kWh for Under Injection
	161.2 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

Details of Inter-State UI Account issued by NRPC for Delhi for the period 04.06.2012 to 10.06.2012(Week 11/12-13)

Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	ADJ_UI	UI WITH CAP	Diff_Cap Amount	ADD UI	Net UI Amount
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
4	86.233313	79.782731	-6.450582	-209.89196	-181.49245	0.20602	0.00000	-209.68594
5	83.754114	74.850021	-8.904093	-294.03192	-252.83536	1.41729	0.00000	-292.61463
6	81.742526	70.336769	-11.405757	-402.75364	-331.17977	22.44498	0.00000	-380.30866
7	79.871956	71.524931	-8.347025	-523.33118	-398.63437	56.73056	0.00000	-466.60062
8	80.611042	74.038082	-6.57296	-458.87171	-366.84375	30.30558	0.02371	-428.54242
9	80.353014	71.642082	-8.710932	-533.83717	-404.70160	50.11944	0.00000	-483.71773
10	78.170900	70.565674	-7.605226	-406.31269	-338.16433	19.14109	0.00000	-387.17160
	570.736865	512.74029	-57.996575	-2829.03027	-2273.85163	180.36496	0.02371	-2648.64160



DELHI TRANSCO LTD. State Load Despatch Centre

UI Account for the period 04.06.2012 to 10.06.12(week No. 11/ FY 12-13)

ABSTRACT OF UTILITY-WISE UI CHARGES

								AII FIGURES IN	Rs LACS
Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER/ STATE UI & INTRASTAT UI ADJUSTMENT		Adj.UI Amount with capping	Diff_UI cap Amount	Additional UI amount	NET UI
1	I.P.STN	4.37948	0.00000	0.14991	-4.51855	-3.75221	1.03201	0.00000	-3.48654
2	RPH	0.00000	11.15600	-0.03616	7.51635	-17.29327	-6.05733	1.04297	2.50199
3	G.T.STN.	6.33375	0.00000	0.32946	-6.52693	-7.18465	0.00000	0.63994	-5.88699
	IPGCL	10.71323	11.15600	0.44322	-3.52914	-28.23013	-5.02532	1.68292	-6.87154
4	PRAGATI GT	0.00000	3.67079	2.40942	-9.20665	-37.23259	0.00000	3.69341	-5.51324
5	BAWANA	0.00000	15.43912	-22.73998	-7.30086	-63.57133	0.00000	0.73250	-6.56837
	PPCL	0.00000	19.10991	-20.33056	-16.50752	-100.80391	0.00000	4.42591	-12.08161
6	BTPS	0.00000	50.71091	0.99930	19.77680	-26.67265	-3.75339	0.97408	16.99749
7	BYPL	1457.71999	0.00000	5.30332	-1502.94717	-1338.92075	263.29294	0.84077	-1238.81345
8	BRPL	367.35361	0.00000	8.40703	-391.56661	-428.05881	28.75672	21.38774	-341.42216
9	NDPL	599.07086	0.00000	2.13966	-617.67831	-601.91067	59.77746	2.42247	-555.47837
10	NDMC	135.62696	0.00000	3.48018	-139.62007	-122.90466	26.56295	4.65305	-108.40407
11	MES	0.00000	6.00176	3.02000	3.43040	-1.14002	0.14963	0.69870	4.27874
	TOTAL	2570.48466	86.97858	3.46216	-2648.64160	-2648.64160	369.76099	37.08565	-2241.79497

Note

I) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI refrences of constituents are different. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



DELHI TRANSCO LTD. State Load Despatch Centre

UI Account for the period 04.06.2012 to 10.06.12(week No. 11/ FY 12-13)

ABSTRACT OF UTILITY-WISE UI CHARGES

FOR PAYMENT PURPOSE

			All FIGURES IN Rs	LACS
Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	3.48654	0.00000	-3.48654
2	RPH	0.00000	2.50199	2.50199
3	G.T.STN.	5.88699	0.00000	-5.88699
	IPGCL	9.37353	2.50199	-6.87154
4	PRAGATI GT	5.51324	0.00000	-5.51324
5	Bawana	6.56837	0.00000	-6.56837
	PPCL	12.08161	0.00000	-12.08161
6	BTPS	0.00000	16.99749	16.99749
7	BYPL	1238.81345	0.00000	-1238.81345
8	BRPL	341.42216	0.00000	-341.42216
9	NDPL	555.47837	0.00000	-555.47837
10	NDMC	108.40407	0.00000	-108.40407
11	MES	0.00000	4.27874	4.27874
12	Regional UI NRPC	0.00000	2648.64160	2648.64160
13	Pool balance due to	37.08565	0.00000	-37.08565
	additional UI			
14	Pool balance due to capping	369.76099	0.00000	-369.76099
	of Generator & U/D Discom			
	TOTAL	2672.41982	2672.41982	0.00000

Note

I) Pool Balance reflects the diffrence arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.5 Hz frequency regime.

ii) (-)ve indicates amount receivable by the Utility.

iii) (+)ve indicates amount payable by the Utility.



State Load Despatch Centre

UI Account for the period 04.06.2012 to 10.06.12(week No. 11/ FY 12-13)

	Avg Trans	. Loss in the STU during the period of A/c	1.41
(i) (ii)		wal from the grid in MUs us generation with in Delhi in MUs	512.74029
	(a)	RPH	16.391395
	(b)	GT	27.004785
	(c)	Pargati	45.284256
	(d)	BTPS	63.450852
	(e)	Bawana	-0.399490
		Total	151.731798
(iii)	Total Input	to Delhi at DTL periphery in MUs((i)+(ii))	664.472088
(iv)	Actual Drav	val of Distribution licensees /Deemed licensees & IP Station	
	(a)	NDPL	178.776019
	(b)	BRPL	280.885764
	(c)	BYPL	158.246355
	(d)	NDMC	32.237957
	(e)	MES	4.856339
	(f)	IP	0.072913
		Total	655.075347
(v)	-	s. Loss ((v)=(iii)-(iv)) in Mus	9.396740
(vi)	Trans. Los	s((v)*100/(iii)) in %	1.41

DETAILS O	F SUSPENSION	I OF U.I.	
Date	Time Blocks	Station	Reason

-Nil-

Note:-

The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.

Zno.

State Load Despatch Centre

UI Account for the period 04.06.2012 to 10.06.12(week No. 11/ FY 12-13)

A) UI FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs		AMOUNT IN RS LAKHS		NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
4-Jun-12	29.898599	27.064438	-2.834161	-82.862916	-86.33612	3.16328	0.00000	-83.17284
5-Jun-12	28.769940	26.212442	-2.557498	-71.360239	-77.03422	1.40357	0.12804	-75.50261
6-Jun-12	27.127236	24.706424	-2.420812	-61.134709	-65.16051	1.71030	0.14409	-63.30612
7-Jun-12	26.744146	25.054251	-1.689895	-82.168826	-103.41973	19.94905	0.00000	-83.47068
8-Jun-12	27.656693	25.834897	-1.821796	-93.767765	-113.12015	15.57005	1.39558	-96.15452
9-Jun-12	26.105421	24.952103	-1.153318	-58.908599	-65.80968	4.96383	0.68121	-60.16464
10-Jun-12	26.908794	24.951464	-1.957330	-89.090346	-106.79789	13.01737	0.07356	-93.70696
Total	193.210830	178.776019	-14.434811	-539.293400	-617.67831	59.77746	2.42247	-555.47837

B) UI FOR BRPL

Dates	Scheduled	Actual drawal in	UI Energy in Mus	UI amount as per	Adjusted UI amount		ADDITIONAL UI	NET UI IN RS
Dales	Drawal in Mus	Mus	Of Energy in Mus	Intrastate UI account				
	Diawai in ivius	IVIUS					LAKHS	LAINING
					issued by NRPC for			
					the state Delhi as a			
					whole in Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
4-Jun-12	43.411420	43.035437	-0.375983	4.13997	3.97266	0.00000	0.98933	4.96199
5-Jun-12	42.286322	41.039628	-1.246695	-29.50741	-31.39595	0.14810	1.14174	-30.10611
6-Jun-12	41.465144	39.087961	-2.377182	-73.40399	-80.62952	4.36033	0.00000	-76.26919
7-Jun-12	40.048193	38.741052	-1.307140	-68.75766	-73.60155	3.91739	0.38884	-69.29532
8-Jun-12	39.465385	39.811024	0.345640	19.46109	8.14220	0.96023	9.09529	18.19773
9-Jun-12	42.211342	40.248346	-1.962995	-87.06533	-98.15919	8.20433	5.61076	-84.34410
10-Jun-12	41.231926	38.922315	-2.309611	-103.46356	-119.89526	11.16633	4.16177	-104.56716
Total	290.119731	280.885764	-9.233967	-338.596898	-391.56661	28.75672	21.38774	-341.42216

C) UI

Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs		AMOUNT IN RS		
		UI Energy in Mus	Intrastate UI account	to equate the same	AMOUNT IN RS	AMOUNT IN RS	
				issued by NRPC for the state Delhi as a whole in Rs. Lacs	LAKHS	LAKHS	
(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
27.915903	23.657302	-4.258601	-126.54052	-138.67410	11.63577	0.00000	-127.03832
28.428540	22.798434	-5.630106	-161.62515	-187.80650	15.77026	0.00000	-172.03624
28.173460	22.130153	-6.043307	-171.30054	-201.20772	22.75721	0.00000	-178.45051
27.312374	22.185817	-5.126557	-205.39836	-274.84622	65.98808	0.00000	-208.85814
27.075442	22.453567	-4.621875	-211.85971	-293.62961	71.95198	0.03078	-221.64684
27.967889	22.891135	-5.076754	-205.90612	-274.45124	60.46605	0.00000	-213.98520
25.173786	22.129947	-3.043840	-111.79666	-132.33178	14.72359	0.80999	-116.79820
192.047395	158.246355	-33.801040	-1194.427047	-1502.94717	263.29294	0.84077	-1238.81345
	27.915903 28.428540 28.173460 27.312374 27.075442 27.967889 25.173786	27.91590323.65730228.42854022.79843428.17346022.13015327.31237422.18581727.07544222.45356727.96788922.89113525.17378622.129947	27.91590323.657302-4.25860128.42854022.798434-5.63010628.17346022.130153-6.04330727.31237422.185817-5.12655727.07544222.453567-4.62187527.96788922.891135-5.07675425.17378622.129947-3.043840	27.91590323.657302-4.258601-126.5405228.42854022.798434-5.630106-161.6251528.17346022.130153-6.043307-171.3005427.31237422.185817-5.126557-205.3983627.07544222.453567-4.621875-211.8597127.96788922.891135-5.076754-205.9061225.17378622.129947-3.043840-111.79666	(2) (3) (4)=(3)-(2) (5) (6) 27.915903 23.657302 -4.258601 -126.54052 -138.67410 28.428540 22.798434 -5.630106 -161.62515 -187.80650 28.173460 22.130153 -6.043307 -171.30054 -201.20772 27.312374 22.185817 -5.126557 -205.39836 -274.84622 27.075442 22.453567 -4.621875 -211.85971 -293.62961 27.967889 22.891135 -5.076754 -205.90612 -274.45124 25.173786 22.129947 -3.043840 -111.79666 -132.33178	(2) (3) (4)=(3)-(2) (5) (6) (7) 27.915903 23.657302 -4.258601 -126.54052 -138.67410 11.63577 28.428540 22.798434 -5.630106 -161.62515 -187.80650 15.77026 28.173460 22.130153 -6.043307 -171.30054 -201.20772 22.75721 27.312374 22.185817 -5.126557 -205.39836 -274.84622 65.98808 27.075442 22.453567 -4.621875 -211.85971 -293.62961 71.95198 27.967889 22.891135 -5.076754 -205.90612 -274.45124 60.46605 25.173786 22.129947 -3.043840 -111.79666 -132.33178 14.72359	(2) (3) (4)=(3)-(2) (5) (6) (7) (8) 27.915903 23.657302 -4.258601 -126.54052 -138.67410 11.63577 0.00000 28.428540 22.798434 -5.630106 -161.62515 -187.80650 15.77026 0.00000 28.173460 22.130153 -6.043307 -171.30054 -201.20772 22.75721 0.00000 27.312374 22.185817 -5.126557 -205.39836 -274.84622 65.98808 0.00000 27.075442 22.453567 -4.621875 -211.85971 -293.62961 71.95198 0.03078 27.967889 22.891135 -5.076754 -205.90612 -274.45124 60.46605 0.00000 25.173786 22.129947 -3.043840 -111.79666 -132.33178 14.72359 0.80999

State Load Despatch Centre

UI Account for the period 04.06.2012 to 10.06.12(week No. 11/ FY 12-13)

D) UI FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
4-Jun-12	5.416507	5.240288	-0.176219	-0.47825	-0.69045	0.20972	0.00922	-0.47151
5-Jun-12	5.347739	5.017786	-0.329953	-2.61523	-2.80369	0.03303	1.10770	-1.66296
6-Jun-12	5.949891	4.805617	-1.144274	-32.75967	-37.02536	2.94998	0.00000	-34.07538
7-Jun-12	5.378766	4.709214	-0.669552	-30.41722	-40.12384	9.20155	0.02368	-30.89862
8-Jun-12	5.262996	4.834310	-0.428686	-18.69971	-25.90955	6.34351	1.18538	-18.38065
9-Jun-12	4.453645	4.068439	-0.385206	-15.11469	-21.00223	5.26929	0.94305	-14.78989
10-Jun-12	3.842733	3.562303	-0.280430	-8.97924	-12.06495	2.55587	1.38402	-8.12507
Total	35.652278	32.237957	-3.414321	-109.064016	-139.62007	26.56295	4.65305	-108.40407

E) UI FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
4-Jun-12	0.671793	0.758119	0.086326	3.34487	3.20969	0.00000	0.00000	3.20969
5-Jun-12	0.701602	0.736229	0.034627	2.44157	0.86518	0.00000	0.31700	1.18219
6-Jun-12	0.707705	0.698995	-0.008710	0.22375	0.06744	0.00000	0.03056	0.09800
7-Jun-12	0.688769	0.685931	-0.002838	-0.17186	-0.21885	0.04424	0.03704	-0.13757
8-Jun-12	0.688598	0.702424	0.013826	1.26361	0.52315	0.07490	0.30388	0.90193
9-Jun-12	0.664430	0.652684	-0.011746	-0.60355	-0.65327	0.03049	0.01022	-0.61256
10-Jun-12	0.633610	0.621957	-0.011653	-0.34700	-0.36294	0.00000	0.00000	-0.36294
Total	4.756507	4.856339	0.099832	6.151393	3.43040	0.14963	0.69870	4.27874

F) UI FOR IP STATION, IPGCL

		STATION, IPG	CL .						
	Dates	Scheduled	Actual drawal in	UI Energy in Mus		UI AMOUNT	—	ADDITIONAL UI	
		Drawal in Mus	Mus		Intrastate UI account			AMOUNT IN RS	LAKHS
					in Rs. Lacs	CAPPING IN RS.	LAKHS	LAKHS	
						LACS			
	(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
	4-Jun-12	0.024000	0.010628	-0.013372	-0.39083	-0.43947	0.04706	0.00000	-0.39241
	5-Jun-12	0.024000	0.010620	-0.013380	-0.39461	-0.48302	0.06164	0.00000	-0.42138
	6-Jun-12	0.024000	0.010210	-0.013790	-0.39444	-0.46702	0.05599	0.00000	-0.41103
	7-Jun-12	0.024000	0.010188	-0.013812	-0.52573	-0.73203	0.19708	0.00000	-0.53494
	8-Jun-12	0.024000	0.010380	-0.013620	-0.58941	-0.89339	0.27411	0.00000	-0.61928
	9-Jun-12	0.024000	0.010399	-0.013601	-0.53641	-0.75954	0.20078	0.00000	-0.55876
	10-Jun-12	0.024000	0.010491	-0.013509	-0.51605	-0.74409	0.19536	0.00000	-0.54873
	1	0.168000	0.072913	-0.095087	-3.347470	-4.51855	1.03201	0.00000	-3.48654
-	Vane,								

State Load Despatch Centre

UI Account for the period 04.06.2012 to 10.06.12(week No. 11/ FY 12-13)

G) UI FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
4-Jun-12	3.747295	3.774828	0.027533	-0.43021	-0.43176	0.00000	0.01381	-0.41795
5-Jun-12	4.405179	4.433038	0.027859	-0.62516	-0.66185	0.00000	0.00475	-0.65710
6-Jun-12	4.409144	4.452278	0.043134	-0.45567	-0.47246	0.00000	0.13565	-0.33681
7-Jun-12	3.080756	3.117263	0.036507	-1.66185	-1.68304	0.00000	0.06797	-1.61506
8-Jun-12	2.982655	3.008169	0.025514	-1.85915	-1.92346	0.00000	0.05120	-1.87227
9-Jun-12	3.997780	4.001635	0.003855	-0.45765	-0.47153	0.00000	0.08306	-0.38847
10-Jun-12	4.201034	4.217574	0.016540	-0.84406	-0.88283	0.00000	0.28350	-0.59933
Total	26.823843	27.004785	0.180942	-6.333755	-6.52693	0.00000	0.63994	-5.88699

H) UI FOR RPH STATION, IPGCL

Dates	Scheduled	Actual drawal in	UI Energy in Mus	UI amount as per	Adjusted UI amount	DIFF_UI CAP	ADDITIONAL UI	NET UI IN RS
	Drawal in Mus	Mus		Intrastate UI account	to equate the same	AMOUNT IN RS	AMOUNT IN RS	LAKHS
				in Rs. Lacs		LAKHS	LAKHS	
					issued by NRPC for			
					the state Delhi as a			
					whole in Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
4-Jun-12	2.328000	2.356787	0.028787	-0.69267	-0.75431	0.05893	0.00000	-0.69538
5-Jun-12	2.328000	2.355093	0.027093	-0.53042	-0.69833	0.12920	0.00040	-0.56873
6-Jun-12	2.328000	2.337521	0.009521	-0.28380	-0.41713	0.11851	0.00031	-0.29831
7-Jun-12	2.328000	2.059960	-0.268040	10.28108	15.20460	-8.30160	1.02275	7.92575
8-Jun-12	2.328000	2.366976	0.038976	-1.17537	-1.88306	0.64472	0.01024	-1.22809
9-Jun-12	2.328000	2.376497	0.048497	-1.36397	-2.10393	0.67803	0.00366	-1.42224
10-Jun-12	2.328000	2.370561	0.042561	-1.13618	-1.83149	0.61488	0.00560	-1.21101
Total	16.296000	16.223395	-0.072605	5.098671	7.51635	-6.05733	1.04297	2.50199

I)

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	with Inter state UI	AMOUNT IN RS	ADDITIONAL UI AMOUNT IN RS LAKHS	
					issued by NRPC for the state Delhi as a whole in Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
4-Jun-12	6.68207	6.73672	0.054652	-1.89086	-1.89768	0.00000	0.00000	-1.89768
5-Jun-12	6.76230	6.76396	0.001652	-0.86262	-0.91324	0.00000	0.00000	-0.91324
6-Jun-12	6.70263	6.72333	0.020697	-0.82012	-0.85033	0.00000	0.04079	-0.80955
7-Jun-12	6.75953	6.72523	-0.034303	3.86283	3.16062	0.00000	0.64475	3.80537
8-Jun-12	6.14755	6.09831	-0.049243	6.38172	2.80859	0.00000	2.64086	5.44945
9-Jun-12	6.64058	6.72453	0.083954	-5.13461	-5.29034	0.00000	0.00000	-5.29034
10-Jun-12	5.52611	5.51218	-0.013927	2.13444	-6.22427	0.00000	0.36701	-5.85726
Vand	45.220773	45.284256	0.063484	3.670789	-9.20665	0.00000	3.69341	-5.51324

DELHI TRANSCO LTD. State Load Despatch Centre

UI Account for the period 04.06.2012 to 10.06.12(week No. 11/ FY 12-13)

J) UI FOR BTPS

Dates	Scheduled	Actual drawal in	UI Energy in Mus	UI amount as per	Adjusted UI amount	DIFF_UI CAP	ADDITIONAL UI	NET UI IN RS
	Drawal in Mus	Mus		Intrastate UI account	to equate the same	AMOUNT IN RS	AMOUNT IN RS	LAKHS
				in Rs. Lacs		LAKHS	LAKHS	
					issued by NRPC for			
					the state Delhi as a			
					whole in Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
4-Jun-12	9.108250	8.786724	-0.321526	8.58319	9.13112	-0.93249	0.02823	8.22686
5-Jun-12	9.575000	8.861112	-0.713888	18.12644	7.15869	-2.07558	0.08542	5.16853
6-Jun-12	9.570000	8.898972	-0.671028	15.19030	5.06640	-1.61916	0.15919	3.60643
7-Jun-12	9.407500	9.186432	-0.221068	6.70699	7.07731	-1.94273	0.24399	5.37858
8-Jun-12	9.368750	9.423948	0.055198	-1.96487	-2.75015	0.69333	0.34787	-1.70895
9-Jun-12	9.402500	9.419892	0.017392	-1.24195	-2.91839	1.59053	0.03675	-1.29111
10-Jun-12	8.937250	8.873772	-0.063478	1.55742	-2.98818	0.53271	0.07264	-2.38283
Total	65.369250	63.450852	-1.918398	46.957518	19.77680	-3.75339	0.97408	16.99749

k) UI FOR BAWANA

UIFUR DAV				T	r	-	-	
Dates	Scheduled	Actual drawal in	UI Energy in Mus	UI amount as per	Adjusted UI amount			NET UI IN RS
	Drawal in Mus	Mus		Intrastate UI account	to equate the same	AMOUNT IN RS	AMOUNT IN RS	LAKHS
				in Rs. Lacs	with Inter state UI	LAKHS	LAKHS	
					issued by NRPC for			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
4-Jun-12	0.00000	-0.10265	-0.102655	3.36028	3.22448	0.00000	0.01714	3.24162
5-Jun-12	0.00000	-0.09709	-0.097091	3.26876	1.15830	0.00000	0.06667	1.22497
6-Jun-12	0.00000	-0.08225	-0.082255	2.61297	0.78755	0.00000	0.05524	0.84279
7-Jun-12	0.00000	-0.056727	-0.056727	3.15579	2.58211	0.00000	0.21714	2.79925
8-Jun-12	0.00000	-0.00390	-0.003903	0.21134	0.09301	0.00000	0.12287	0.21588
9-Jun-12	0.00000	-0.03390	-0.033896	1.78478	-12.09838	0.00000	0.12170	-11.97668
10-Jun-12	0.00000	-0.02296	-0.022964	1.04521	-3.04794	0.00000	0.13174	-2.91619
Total	0.000000	-0.399490	-0.399490	15.439117	-7.30086	0.00000	0.73250	-6.56837

NOTE

- I) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.

Manager (SO/EA)